

No. F.DTL/207/2018-19/Manager(EAC)/1069

ISSUE DATE 14-03-2019
DUE DATE 22-03-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub : Account of Deviation Charges for the period 21.01.2019 to 27.01.2019 (Week No.44/F.Y. 2018-19) with revised DSM accounts of week 43(FY18-19)

Sir,

Please find herewith with the Statement of Deviation charges for the Week-44/FY18-19 with Revised -01 DSM of week 43 FY- 18-19.

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [eight days] (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : 1

- 1 DSM Account (infirm power) of MSW Solutions Limited, BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)
- 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 3 DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f. 10 Jan 2017
- 4 DSM Account (infirm power) of EDWPCL is issued w.e.f. 21 Oct 2015 (week 30, FY-15-16) as decided in 18th GCC dated 22.09.17
- 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f. 28.04.2017
- 6 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 7 DSM Account (OA Consumer) of EDWPCL is issued w.e.f. 22 Nov 2018 (week 35, FY-18-19) as per the DERC OA Regulation dated 01.06.2017

UI Account of week 43 (FY18-19) are required to be revised on account of following reasons.

Weeks	Reason of revision
43	Due to inadvertant error in pickingup energy charges of GT,BAWANA,&PPCL for calculation of DSM charges.

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

f/- 

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

ISSUE DATE

14-03-2019

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
21.01.2018 to 27.01.2019(Week 44/18-19) including the revision of weeks 43(FY18-19)

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised weeks	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.66385	0.00000	-1.66385
2	RPH	-1.28659	0.00000	-1.28659
3	G.T.STN.	3.08910	0.26608	3.35518
A)	IPGCL	0.13865	0.26608	0.40473
4	PRAGATI GT	7.91603	0.17172	8.08775
5	Bawana	68.19090	-1.84296	66.34794
B)	PPCL	76.10693	-1.67124	74.43569
6	BTPS	5.41781	0.00000	5.41781
7	BYPL	41.53725	0.01379	41.55103
8	BRPL	22.29808	0.14877	22.44685
9	TPDDL	78.11858	0.00472	78.12330
10	NDMC	51.79334	0.21725	52.01059
11	MES	64.09350	0.08370	64.17720
12	N.Railways	16.54047	0.00911	16.54958
13	EDWPCL	-0.04370	0.00000	-0.04370
C)	Total Delhi Deviation Amount	356.00092	-0.92784	355.07308
14	*Regional Deviation NRPC	-207.24833	0.00000	-207.24833

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

* for indicating purpose not for payment.

Details of Differential Amount of Revised weeks (FY18-19)

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-43/2018-19		Differential Amount
		Old	Rev-01	
1	I.P.STN	-1.76108	-1.76108	0.00000
2	RPH	-0.71700	-0.71700	0.00000
3	G.T.STN.	-3.55907	-3.29299	0.26608
A)	IPGCL	-6.03715	-5.77108	0.26608
4	PRAGATI GT	2.07680	2.24852	0.17172
5	Bawana	16.15806	14.31510	-1.84296
B)	PPCL	18.23486	16.56362	-1.67124
6	BTPS	5.86987	5.86987	0.00000
7	BYPL	73.50576	73.51954	0.01379
8	BRPL	-49.66148	-49.51271	0.14877
9	TPDDL	40.57790	40.58262	0.00472
10	NDMC	102.30039	102.51764	0.21725
11	MES	49.15174	49.23543	0.08370
12	N.Railways	13.50174	13.51085	0.00911
13	EDWPCL	10.61765	10.61765	0.00000
C)	Total Delhi Deviation Amount	258.06128	257.13345	-0.92784
14	Regional Deviation NRPC	-222.26520	-222.26520	0.00000

DELHI TRANSCO LTD.
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Deviation Settlement Account issued by Delhi SLDC for the period of 21.01.2018 to 27.01.2019(Week 44/18-19)

ISSUE DATE

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 21.01.2018 to 27.01.2019(Week 44/18-19)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
21	52.973355	52.911358	-0.061997	16.25366	10.000000	32.50732	13.19595	0.33390	62.29083
22	52.593569	51.416026	-1.177543	-32.78504	10.000000	65.57008	8.24917	0.29562	41.32983
23	55.024842	54.572402	-0.452440	-6.86184	9.000000	12.35131	4.30695	0.31982	10.11624
24	55.688346	55.323606	-0.364740	-7.62604	5.000000	7.62604	2.60747	0.30986	2.91733
25	52.453594	52.280311	-0.173283	6.05438	7.000000	8.47613	9.18886	0.19727	23.91664
26	43.159464	41.637113	-1.522351	-36.62644	10.000000	73.25288	12.72998	0.10510	49.46152
27	50.360292	49.839465	-0.520827	0.77223	5.000000	0.77223	15.48764	0.18384	17.21594
	362.253462	357.980281	-4.273181	-60.81909	56.000000	200.55599	65.76602	1.74541	207.24833

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.76457	0.00000	0.10071	0.00000	-1.66385
2	RPH	-1.48925	0.00000	0.20266	0.00000	-1.28659
3	G.T.STN.	-0.27291	0.00000	1.59098	1.77103	3.08910
	IPGCL	-3.52672	0.00000	1.89435	1.77103	0.13865
4	PRAGATI GT	0.00000	4.78040	1.55756	1.57807	7.91603
5	BAWANA	0.00000	42.79710	12.15582	13.23797	68.19090
	PPCL	0.00000	47.57751	13.71338	14.81605	76.10693
6	BTPS	0.00000	5.13374	0.28407	0.00000	5.41781
7	BYPL	0.00000	21.94717	14.36289	5.22719	41.53725
8	BRPL	-158.57884	0.00000	60.47447	120.40245	22.29808
9	TPDDL	0.00000	49.56622	14.72153	13.83083	78.11858
10	NDMC	0.00000	28.02489	6.24157	17.52688	51.79334
11	MES	0.00000	36.59428	3.27689	24.22234	64.09350
12	N.Railways	0.00000	12.33517	1.44606	2.75923	16.54047
13	EDWPCL	-0.56884	0.00000	0.52514	0.00000	-0.04370
	TOTAL	-162.10556	201.17898	116.41521	200.55599	356.00092

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

Date	21-Jan-19	22-Jan-19	23-Jan-19	24-Jan-19	25-Jan-19	26-Jan-19	27-Jan-19
ACP	334.57	346.52	322.59	308.18	304.52	263.28	286.79
Energy Charges of GT used in DSM	404.90	404.90	404.90	404.90	404.90	404.90	404.90
Energy Charges of PPCL used in DSM	510.70	510.70	510.70	510.70	510.70	510.70	510.70
Energy Charges of BAWANA used in DSM	352.70	352.70	352.70	352.70	352.70	352.70	352.70

all figures in P/Kwh

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 21.01.2018 to 27.01.2019(Week 44/18-19)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	IP.STN	1.66385	0.00000	-1.66385
2	RPH	1.28659	0.00000	-1.28659
3	G.T.STN.	0.00000	3.08910	3.08910
A)	IPGCL	2.95045	3.08910	0.13865
4	PRAGATI GT	0.00000	7.91603	7.91603
5	Bawana	0.00000	68.19090	68.19090
B)	PPCL	0.00000	76.10693	76.10693
6	BTPS	0.00000	5.41781	5.41781
7	BYPL	0.00000	41.53725	41.53725
8	BRPL	0.00000	22.29808	22.29808
9	TPDDL	0.00000	78.11858	78.11858
10	NDMC	0.00000	51.79334	51.79334
11	MES	0.00000	64.09350	64.09350
12	N.Railways	0.00000	16.54047	16.54047
13	EDWPCL	0.04370	0.00000	-0.04370
C)	Total Delhi Deviation Amount	2.95045	358.99507	356.00092
14	*Regional Deviation NRPC	207.24833	0.00000	-207.24833

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.09

(i) Actual drawal from the grid in MUs

357.980281

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.070980
(b) GT	11.919912
(c) Pargati	30.871212
(d) BTPS	-0.159886
(e) Bawana	66.785443
(f) MSW Bawana	1.083235
(g) EDWPCL	0.168788
Total	110.597724

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

468.578005

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	146.337894
(b) BRPL	191.693503
(c) BYPL	96.903293
(d) NDMC	21.797014
(e) MES	5.158667
(f) IP	0.003291
(g) N.Railways	1.597228
Total	463.490890

(v) Avg. Trans. Loss ((v)-(iii)-(iv)) in Mus

5.087116

(vi) Trans. Loss((v)*100/(iii)) in %

1.09

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
21.01.2018 to 27.01.2019(Week 44/18-19)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	21.663153	21.581163	-0.0819909	0.34665	2.30126	2	0.03114	2.67905
22-Jan-19	21.308649	21.400374	0.0917248	4.61148	4.53277	4	1.84875	10.99301
23-Jan-19	22.536018	22.566758	0.0307397	3.26092	0.97942	1	0.11515	4.35548
24-Jan-19	22.388580	22.542642	0.1540625	5.99851	0.65669	1	0.10630	6.76150
25-Jan-19	22.472032	22.695235	0.2232022	8.69921	1.36731	2	0.41139	10.47790
26-Jan-19	15.709461	16.120818	0.4113574	12.29117	2.28379	7	11.21686	25.79182
27-Jan-19	18.926071	19.430905	0.5048338	14.35828	2.60030	5	0.10124	17.05982
Total	145.003965	146.337894	1.3339294	49.56622	14.72153	22	13.83083	78.11858

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	28.675763	27.485407	-1.1903570	-18.51627	7.89633	13	10.81181	0.19187
22-Jan-19	29.150774	27.373778	-1.7769963	-32.73869	9.93901	13	42.65627	19.85659
23-Jan-19	29.168642	28.511084	-0.6575576	-18.44652	2.73304	10	6.51400	-9.19947
24-Jan-19	29.140249	28.154272	-0.9859770	-23.02853	3.81232	9	3.67271	-15.54350
25-Jan-19	29.255407	28.449170	-0.8062375	-13.24622	14.88648	13	4.07171	5.71197
26-Jan-19	26.962499	25.170262	-1.7922373	-30.88177	10.34659	13	52.33901	31.80383
27-Jan-19	27.767176	26.549531	-1.2176454	-21.72085	10.86070	11	0.33694	-10.52322
Total	200.120511	191.693503	-8.4270081	-158.57884	60.47447	82	120.40245	22.29808

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	13.801973	13.838352	0.0363795	3.32540	1.53977	5	0.74682	5.61198
22-Jan-19	13.588568	13.520455	-0.0681134	-2.28539	0.83965	2	0.45811	-0.98763
23-Jan-19	14.658112	14.457544	-0.2005678	2.47270	3.21625	6	0.52391	6.21285
24-Jan-19	14.307981	14.392012	0.0840312	3.04477	0.70811	2	0.10791	3.86079
25-Jan-19	14.688614	14.780529	0.0919146	4.79103	1.01791	2	0.22657	6.03551
26-Jan-19	12.238469	12.203491	-0.0349784	2.97166	3.44601	8	3.09934	9.51701
27-Jan-19	13.532812	13.710910	0.1780983	7.62700	3.59521	6	0.06453	11.28674
Total	96.816529	96.903293	0.0867639	21.94717	14.36289	31	5.22719	41.53725

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	3.104316	3.365097	0.2607808	10.72088	2.89490	14	6.74155	20.35733
22-Jan-19	3.184167	3.344138	0.1599706	5.07525	0.33582	9	4.57803	9.98910
23-Jan-19	3.145464	3.193642	0.0481783	1.79661	0.57066	8	0.50755	2.87481
24-Jan-19	3.132834	3.340883	0.2080487	5.96659	0.01374	11	1.16304	7.14337
25-Jan-19	3.077848	3.167789	0.0899405	3.19611	0.11222	8	0.60458	3.91290
26-Jan-19	2.711949	2.588120	-0.1238289	-2.97479	0.98658	10	3.87826	1.89004
27-Jan-19	2.716751	2.797345	0.0805942	4.24425	1.32767	9	0.05387	5.62578
Total	21.073330	21.797014	0.7236841	28.02489	6.24157	69	17.52688	51.79334

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	0.585601	0.736047	0.1504463	5.80725	1.06888	15	3.91258	10.78872
22-Jan-19	0.488715	0.757065	0.2683504	9.37432	0.66519	14	13.15364	23.19315
23-Jan-19	0.579830	0.750675	0.1708446	5.03566	0.01389	14	2.48953	7.53909
24-Jan-19	0.627810	0.761052	0.1332422	4.47225	0.17130	14	1.10951	5.75306
25-Jan-19	0.641045	0.755654	0.1146095	4.24357	0.00000	12	1.20407	5.44764
26-Jan-19	0.613754	0.674427	0.0606726	1.56281	0.34475	11	2.24119	4.14875
27-Jan-19	0.558151	0.723747	0.1655965	6.09842	1.01288	13	0.11180	7.22310
Total	4.094905	5.158667	1.0637621	36.59428	3.27689	93	24.22234	64.09350

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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	0.207028	0.237413	0.0303855	1.02723	0.19953	9	0.41525	1.64201
22-Jan-19	0.178550	0.207707	0.0291570	0.93641	0.11006	6	0.56311	1.60958
23-Jan-19	0.183892	0.221391	0.0374988	0.93571	0.01559	10	0.33042	1.28172
24-Jan-19	0.166269	0.246602	0.0803330	2.78095	0.20875	12	0.59136	3.58106
25-Jan-19	0.173198	0.235630	0.0624322	2.39241	0.00873	9	0.50912	2.91026
26-Jan-19	0.198598	0.216004	0.0174064	0.41193	0.14034	5	0.26852	0.82078
27-Jan-19	0.112460	0.232481	0.1200212	3.85054	0.76306	15	0.08145	4.69505
Total	1.219994	1.597228	0.3772340	12.33517	1.44606	66	2.75923	16.54047

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	0.008400	0.000494	-0.0079056	-0.25864	0.02639	0	0.00000	-0.23225
22-Jan-19	0.008400	0.000439	-0.0079606	-0.26424	0.01316	0	0.00000	-0.25108
23-Jan-19	0.008400	0.000411	-0.0079886	-0.26822	0.00646	0	0.00000	-0.26176
24-Jan-19	0.008400	0.000489	-0.0079106	-0.26238	0.00678	0	0.00000	-0.25560
25-Jan-19	0.008400	0.000518	-0.0078816	-0.28472	0.00000	0	0.00000	-0.28472
26-Jan-19	0.008400	0.000446	-0.0079536	-0.20461	0.02065	0	0.00000	-0.18396
27-Jan-19	0.008400	0.000491	-0.0079086	-0.22177	0.02727	0	0.00000	-0.19450
Total	0.058800	0.003291	-0.0555095	-1.76457	0.10071	0	0.00000	-1.66385

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	3.105350	3.027084	-0.0782660	2.73294	0.86752	9	1.10478	4.70524
22-Jan-19	1.326850	1.310874	-0.0159760	0.00014	0.19376	6	0.00008	0.19398
23-Jan-19	2.178100	2.165346	-0.0127540	-0.37876	0.00344	7	0.09363	-0.28170
24-Jan-19	1.114100	1.107582	-0.0065180	-0.18829	0.10477	11	0.03670	-0.04682
25-Jan-19	2.405600	2.461632	0.0560320	-1.74019	0.15048	10	0.41147	-1.17824
26-Jan-19	0.924350	0.921906	-0.0024440	0.13788	0.07978	6	0.10785	0.32551
27-Jan-19	0.889850	0.925488	0.0356380	-0.83663	0.19124	14	0.01652	-0.62887
Total	11.944200	11.919912	-0.0242880	-0.27291	1.59098	63	1.77103	3.08910

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	-0.016800	-0.012299	0.0045010	-0.15033	0.02346	0	0.00000	-0.12687
22-Jan-19	-0.016800	-0.011577	0.0052230	-0.16657	0.03010	0	0.00000	-0.13647
23-Jan-19	-0.016800	-0.011624	0.0051760	-0.18876	0.01097	0	0.00000	-0.17780
24-Jan-19	-0.016800	-0.010684	0.0061160	-0.21862	0.02321	0	0.00000	-0.19542
25-Jan-19	-0.016800	-0.008442	0.0083580	-0.29456	0.01894	0	0.00000	-0.27562
26-Jan-19	-0.016800	-0.007943	0.0088570	-0.23805	0.04215	0	0.00000	-0.19590
27-Jan-19	-0.016800	-0.008411	0.0083890	-0.23235	0.05383	0	0.00000	-0.17852
Total	-0.117600	-0.070980	0.0466200	-1.48925	0.20266	0	0.00000	-1.28659

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	3.995750	3.916008	-0.0797420	3.23297	0.18481	6	0.87127	4.28905
22-Jan-19	3.879250	3.873738	-0.0055120	0.15561	0.05081	3	0.04679	0.25320
23-Jan-19	5.251750	5.240784	-0.0109660	1.43873	0.85286	10	0.50806	2.79965
24-Jan-19	3.670250	3.682512	0.0122620	-0.28704	0.14460	5	0.02543	-0.11701
25-Jan-19	5.269000	5.263422	-0.0055780	0.31883	0.15999	5	0.03769	0.51652
26-Jan-19	5.001250	4.997814	-0.0034360	-0.09711	0.02452	7	0.08862	0.01603
27-Jan-19	3.900250	3.896934	-0.0033160	0.01841	0.13997	8	0.00021	0.15859
Total	30.967500	30.871212	-0.0962880	4.78040	1.55756	44	1.57807	7.91603

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K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	0.000000	-0.024671	-0.0246710	0.80382	0.08212	0	0.00000	0.88594
22-Jan-19	0.000000	-0.025082	-0.0250817	0.83989	0.04348	0	0.00000	0.88337
23-Jan-19	0.000000	-0.024191	-0.0241911	0.81184	0.01582	0	0.00000	0.82766
24-Jan-19	0.000000	-0.024225	-0.0242254	0.78985	0.02317	0	0.00000	0.81302
25-Jan-19	0.000000	-0.022811	-0.0228114	0.83419	0.00000	0	0.00000	0.83419
26-Jan-19	0.000000	-0.018895	-0.0188951	0.46101	0.05116	0	0.00000	0.51217
27-Jan-19	0.000000	-0.020010	-0.0200098	0.59314	0.06832	0	0.00000	0.66146
Total	0.000000	-0.159886	-0.1598855	5.13374	0.28407	0	0.00000	5.41781

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	8.583320	7.843636	-0.7396845	19.47362	6.66222	9	7.87211	34.00795
22-Jan-19	10.717883	10.516099	-0.2017832	5.65049	0.57735	4	2.26529	8.49313
23-Jan-19	8.621550	8.435684	-0.1858659	5.13392	0.56376	7	1.26906	6.96673
24-Jan-19	10.121070	9.981736	-0.1393338	4.58832	0.30643	10	0.81308	5.70783
25-Jan-19	10.954318	10.732747	-0.2215708	7.04535	0.85799	6	0.99953	8.90286
26-Jan-19	10.011828	10.008971	-0.0028562	-0.10149	0.33189	1	0.01323	0.24363
27-Jan-19	9.264710	9.266570	0.0018599	1.00689	2.85620	4	0.00568	3.86877
Total	68.274678	66.785443	-1.4892346	42.79710	12.15582	41	13.23797	68.19090

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
21-Jan-19	0.000000	0.062617	0.0626168	-1.93069	0.21656	0	0.00000	-1.71413
22-Jan-19	0.029280	0.040725	0.0114450	-0.29345	0.15686	0	0.00000	-0.13659
23-Jan-19	0.029280	0.006169	-0.0231105	0.95288	0.09349	0	0.00000	1.04637
24-Jan-19	0.000000	-0.006062	-0.0060624	0.20230	0.00534	0	0.00000	0.20764
25-Jan-19	0.000000	-0.006679	-0.0066790	0.23846	0.00000	0	0.00000	0.23846
26-Jan-19	0.000000	-0.004242	-0.0042417	0.08981	0.03359	0	0.00000	0.12340
27-Jan-19	0.000000	-0.006446	-0.0064464	0.17184	0.01930	0	0.00000	0.19114
Total	0.058560	0.086082	0.0275219	-0.56884	0.52514	0	0.00000	-0.04370

* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017